



YEKA G4 – ERZİN-2 SOLAR POWER PLANT PROJECT
NON-TECHNICAL SUMMARY
CNR-ERZ-NTS-000
(Final – March 2024)



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ABBREVIATIONS / DEFINITIONS

AC	Alternating Current
AIIB	Asian Infrastructure Investment Bank
ÇINAR	ÇINAR Engineering Consultancy Inc.
DC	Direct Current
EIA	Environmental Impact Assessment
EMRA	Energy Market Regulatory Authority
ESF	Environmental and Social Framework
ESIA	Environmental and Social Impact Assessment
ESMP	Environmental and Social Management Plan
ESMS	Environmental and Social Management System
ESS	Environmental and Social Standard
ETL	Electrical Transmission Line
GBV	Gender Based Violence
GHG	Greenhouse Gases
GIIP	Good International Industry Practices
GM	Grievance Mechanism
IFC	International Finance Corporation
ILO	International Labour Organization
LARAP	Land Acquisition and Resettlement Action Plan
MENR	Ministry of Energy and Natural Resources
MoEUCC	Ministry of Environment, Urbanization and Climate Change
MW	Megawatt
NTS	Non-Technical Summary
OHS	Occupational Health and Safety
OIZ	Organized Industrial Zone
PAP	Project Affected Populations
PS	Performance Standard
PV	Photovoltaic
SEA	Sexual Exploitation Abuse
SEP	Stakeholder Engagement Plan
SH	Sexual Harassment
SPP	Solar Power Plant
TEİAŞ	Turkish Electricity Transmission Company
The Client	IC İÇTAŞ Solar Energy Production and Trade Inc.
The Project	YEKA G4-Erzin-2 SPP Project
WBG	World Bank Group
YEKA	Renewable Energy Resources Zones

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1. INTRODUCTION

The Ministry of Energy and Natural Resources (MENR) has laid out strategies to enhance renewable energy, prioritizing domestic resources and increasing their share in the energy supply. In 2016, the government initiated the YEKA (Renewable Energy Resources Zones) program to encourage projects like wind and solar power. MENR, under this program, identifies suitable lands for projects, inviting companies to bid.

The 4th YEKA competition in June 2022 awarded the solar power plant in Hatay Province to IC İÇTAŞ Energy Investment Holding Inc. The contract was signed on August 8, 2022. Preliminary licenses were granted by the Energy Market Regulatory Authority (EMRA), with the project transferring from IC İÇTAŞ Energy Investment Holding Inc. to IC İÇTAŞ Solar Energy Production and Trade Inc. (“the Client” or “Project Owner”).

YEKA G4-Erzin-2 Solar Power Plant (SPP) Project (“the Project”) aims to contribute 140 MW to the national grid, with an annual electricity production of 200 million kWh, supporting Türkiye's energy transition. IC İÇTAŞ plans to apply for international financing, and an Environmental and Social Assessment (ESIA) study was contracted with ÇINAR Engineering Consultancy Inc. (“ÇINAR” or “the Consultant”) in February 2023 to meet national legislation and international requirements. The ESIA aims to identify and mitigate potential environmental and social impacts of the project, involving inclusive stakeholder consultations throughout the program's lifecycle.

The Environmental and Social studies have been prepared in line with Turkish regulatory framework, International Finance Corporation (IFC) Performance Standards (PSs), Asian Infrastructure Investment Bank (AIIB) Environmental and Social Framework (ESF) and AIIB Environmental and Social Standards (ESSs) and World Bank Group (WBG)/IFC General and relevant Sector Specific Environmental, Health and Safety (EHS) Guidelines, and other applicable Good International Industry Practices (GIIP).

1.1. The Purpose of This Document

This document is a non-technical summary (NTS) of the Environmental and Social Impact Assessment studies conducted for the Project according to the national legislation and international standards of the Project Lenders. It aims to introduce a summary of the Project, standards to be applied in the Project, its environmental and social risks and impacts, related management strategies of the risks and impacts and stakeholder engagement and grievance mechanism to be established with a non-technical language.

2. PROJECT DESCRIPTION

2.1. Project Background

G4-Erzin-2 SPP Project is planned to be developed and operated by IC İÇTAŞ Solar Energy Production and Trade Inc. in Hürriyet Neighbourhood, Erzin District, Hatay Province on Block No.639/Lot1 on an area of 199.9552 ha.

The Project was won by the Client via a specific method. YEKA Usage Right Contract was signed between the Client and MENR on August 8, 2022. The license term of the Project is 30 years. Moreover, an “EIA Positive” decision (Certificate No: 7100) was acquired from MoEUCC on May 10, 2023 for the Project.

For the planned Project, it is aimed at installing a SPP with annual electricity production of 200,000,000 kWh. The “Preliminary License” dated September 1, 2022 is prepared by the Energy Market Regulatory Authority (EMRA) for 30 years.



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Within the scope of the project, direct current (DC) to be produced in the photovoltaic panels to be installed at SPP will be collected and converted into alternating current (AC) which is an electric current that can be used in houses and workplaces. The energy generated through the solar panels will be transferred to the national electrical grid through the existing İkizler - Osmaniye OIZ ETL with approximately 0.5-km long Energy Transmission Line (ETL).

The construction site installation works is projected to be started in July 2023; all land preparation, and construction works are planned to be completed within a 12-month period. The expected number of recruits during the construction phase is 80. It is projected that the plant will be put into operation at full capacity as of August 2024. The economic lifetime of the Project is 30 years and the number of personnel to be employed during the operation phase is planned as 20.

2.2. Project Location

The project area is within the boundaries of Block 639, Lot 1 in Hürriyet Neighbourhood, Erzin District of Hatay Province located at the southern region of Türkiye. The total area of the project site is 199.9552 ha of pastureland. The Project will follow the land acquisition procedure in line with Article 14 of Pasture Law No. 4342, and the relevant national regulations and provisions on changing the pastureland status will be complied with.

The distance of the project area to the residential areas and the OIZ is provided in Table 1 and shown in Figure 1.

The access to the project area is via E91 Adana-Toprakkale-İskenderun and D817 Adana-İskenderun highways. The closest road section to the project area is Ceyhan İskenderun Highway District 1.

Table 1. Distance to the Residential Areas and Industrial Facilities

Residential Areas / Industrial Facilities	Distance* (km)	Direction as per Project Area
Osmaniye Organized Industrial Zone (OIZ)	3	North
Yeşiltepe Village	0.5	East
Yukarıburnaz Neighborhood	3.3	Southwest
Aşağıburnaz Neighborhood	5	Southwest
Hürriyet Neighborhood	6.2	Southeast
Erzin District	8.4	Southeast

*The distances are given as approximate straight-line distances.

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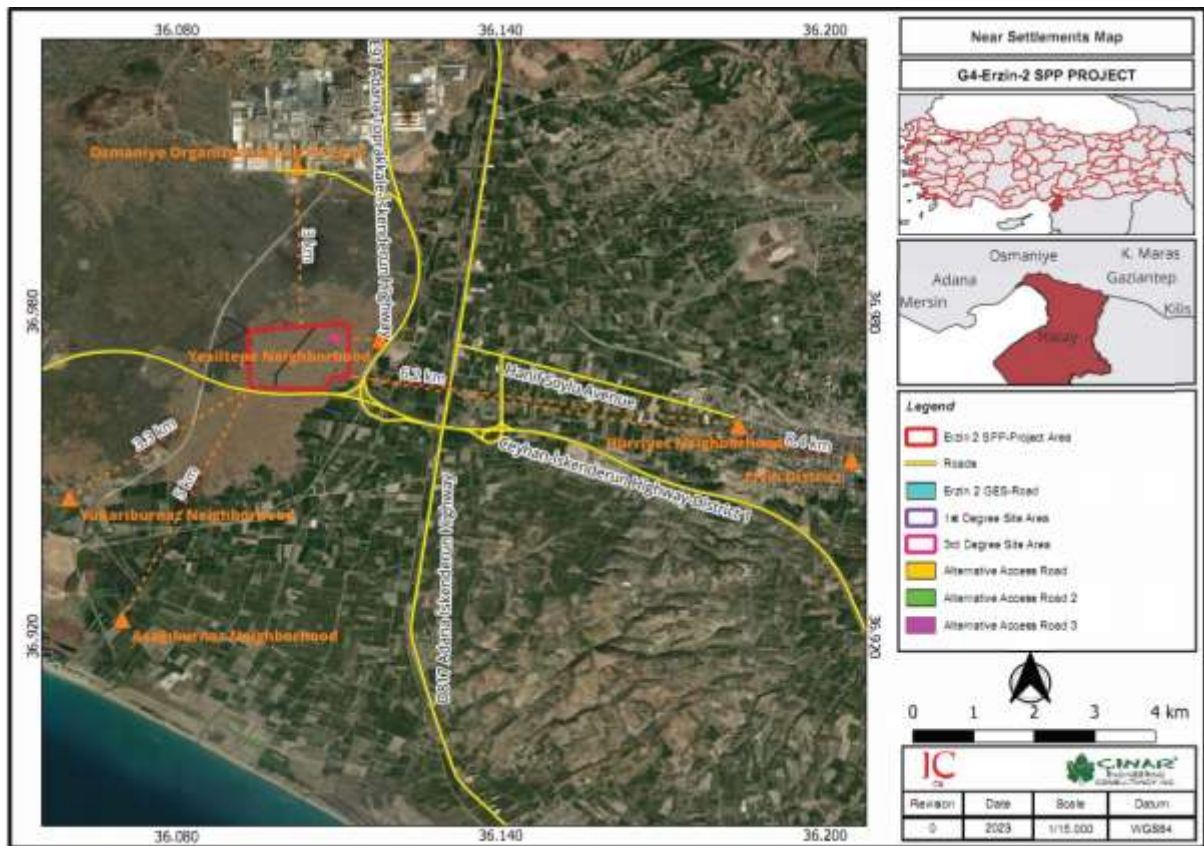


Figure 1. Project Area and Its Distance to Residential Areas and OIZ

2.3. Project Components

The project components are Photovoltaic Modules (PV Modules) which convert the sunlight to electrical energy, Mounting/Tracking Systems to support and protect the PV modules, i.e. solar panels, Combined Inverter and Step-up Transformer Stations to convert DC to AC, cabling for the transmission of the electricity, substation for the voltage arrangement of the electricity, site access and internal roads for the transportation of the equipment and for workers, and administration and control center for the operation activities of the SPP.

For the construction activities, a temporary construction site will be established for the personnel's basic needs such as rest, food, and sanitary facilities.

A 0.5-km long ETL will be constructed to transfer the generated electricity to the national grid.

The area where ETL to be constructed is in the same parcel (639/1) as the project area. In other words, the area of ETL is registered as pastureland. The land acquisition procedure for the ETL will be carried out by TEİAŞ. For ETL, the necessary permission/approval will be obtained by TEİAŞ by requesting a change in allocation in accordance with the relevant national regulations and provisions. Therefore, it is anticipated that there will be no resettlement for ETL.

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3. PROJECT STANDARDS

Within the scope of the Project, national laws and regulations including (but are not limited to) the Environment Law, Occupational Health and Safety Law, Labour Law and their issued regulations, as well as the international environmental and social standards (IFC PSs and AIIB ESSs) will be complied with.

4. MANAGEMENT OF ENVIRONMENTAL AND SOCIAL ISSUES

During the ESIA studies, environmental, social, health and safety risks and impacts for pre-construction, construction and operation phases of the Project have been identified; relevant avoidance, reduction and compensation measures, i.e., mitigation measures have been determined; monitoring activities to evaluate the performance of the mitigation measures have been set; and an environmental and social management system has been established.

4.1. Environmental and Social Management System

Building and maintaining an effective environmental and social management system (ESMS) involves elements which are crucial for evaluating, controlling, and continuously improving environmental and social performance.

To ensure the success of this system, the Client will assign personnel for environmental, social and health and safety issues outlined in the ESIA Report for implementing and monitoring management plans and handling grievance mechanism while ensuring progress.

The environmental and social management plans consist of a set of measures during project implementation. These measures aim to eliminate, offset, or reduce adverse environmental and social impacts to acceptable levels. Various plans and procedures have been prepared, which are the following:

- Environmental and Social Management Plan (ESMP)
- Stakeholder Engagement Plan with Grievance Mechanisms (SEP with GM)
- Land Acquisition and Resettlement Action Plan (LARAP)
- Biodiversity Action Plan and Biodiversity Monitoring Plan
- Waste Management Plan
- Wastewater Management Plan
- Community Health and Safety Management Plan
- Occupational Health and Safety Management Plan
- Cultural Heritage Management Plan & Chance Find Procedure
- Emergency Preparedness and Response Plan / Emergency Action Plan
- Greenhouse Gas Emissions Reduction Plan /Climate Change Risk Management Plan
- Labor Management Plan
- Traffic Management Plan
- Dust Control Management Plan

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4.2. Environmental and Social Risks and Impacts

The key environmental and social adverse impacts identified, and relevant mitigation measures have been summarized in Table 2.

Table 2. Key Adverse Impacts and Relevant Mitigation Measures

Potential Impacts	Mitigation Measures
<i>Land Use, Soil, Geology and Natural Hazards</i>	
<ul style="list-style-type: none"> ▪ Loss of vegetative topsoil ▪ Mixing of distinct soil layers ▪ Erosion potential ▪ Soil contamination ▪ Damage owing to natural hazards 	<ul style="list-style-type: none"> ▪ The land acquisition procedure for the ETL will be carried out by TEİAŞ, the necessary permission/approval will be obtained in accordance with Pasture Law, and the relevant national regulations and provisions will be complied with. ▪ LARAP will be implemented. ▪ Construction works will be conducted at designated sites that will be visibly and appropriately marked. ▪ Waste and Wastewater Management Plans will be implemented, and training will be provided to the construction personnel. ▪ Discharge of hazardous materials and wastes into soil will be forbidden.
<i>Water Resources, Water Quality and Wastewater Management</i>	
<ul style="list-style-type: none"> ▪ Change in surface water and groundwater qualities ▪ Improper wastewater management ▪ Water use and wastewater generation 	<ul style="list-style-type: none"> ▪ Prevention of leaks and spills will be ensured. ▪ All employees will be trained in spill response. ▪ Waste and Wastewater Management Plan will be prepared and in place.
<i>Ambient Air Quality and Greenhouse Gas (GHG) Emissions</i>	
<ul style="list-style-type: none"> ▪ Dust generation and air emissions ▪ Disturbance in community and workers ▪ GHG emissions 	<ul style="list-style-type: none"> ▪ Maintenance of the vehicles will be performed on a regular basis. The requirements of the national regulation will be met. ▪ Watering of the construction site and the access roads will be ensured. ▪ Speed limit will be set and adhered.
<i>Noise and Vibration</i>	
<ul style="list-style-type: none"> ▪ Increase in noise levels 	<ul style="list-style-type: none"> ▪ Minimum number of machinery and equipment will be operated as much as possible. ▪ Notification of communities/settlements about the noise levels that may be created during construction phase due to heavy machinery use will be provided.
<i>Waste and Resource Management</i>	
<ul style="list-style-type: none"> ▪ Inadequate Management of Waste ▪ Additional load on existing waste management facilities 	<ul style="list-style-type: none"> ▪ A project-specific Waste Management Plan will be implemented. ▪ All personnel will be trained in waste management. ▪ The waste management hierarchy will be implemented. ▪ Waste disposal and recycling/recovery will be performed by the licensed companies.
<i>Landscape and Visuality (Aesthetics)</i>	
<ul style="list-style-type: none"> ▪ Poor Management of Land Preparation and Construction Activities 	<ul style="list-style-type: none"> ▪ A project-specific Waste Management Plan will be implemented. ▪ All personnel will be trained in waste management. ▪ The waste management hierarchy will be implemented. ▪ Waste disposal and recycle/recovery will be performed by the licensed

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Potential Impacts	Mitigation Measures
	companies.
<i>Cultural Heritage</i>	
<ul style="list-style-type: none"> ▪ Destruction or deliberate damage to cultural heritage ▪ Change finds 	<ul style="list-style-type: none"> ▪ It is planned to build a bridge for the Access Road-1 intersecting Issus Ancient Waterway to avoid any damage to the cultural asset. ▪ The Chance Finds Procedure, based on national laws, international standards and best practices, will be applied. ▪ The provisions of the Law on the Conservation of Cultural and Natural Properties will be complied.
<i>Biological Environment</i>	
<ul style="list-style-type: none"> ▪ Habitat loss / degradation, disturbance on flora and fauna ▪ Indirect Environmental Impacts (dust, noise, waste, etc.) 	<ul style="list-style-type: none"> ▪ The Biodiversity Action Plan and Biological Monitoring Plan will be implemented during the lifetime of the Project. ▪ ESMP and other relevant sub-management plans will be implemented to mitigate the indirect environmental impacts.
<i>Socio-Economic Environment</i>	
<ul style="list-style-type: none"> ▪ Local recruitment and local procurement (as positive impact) 	<ul style="list-style-type: none"> ▪ Prioritization will be given to local recruitment. ▪ The employment opportunities will be disclosed explicitly through different channels.
<ul style="list-style-type: none"> ▪ Impacts on vulnerable / disadvantaged individuals / groups 	<ul style="list-style-type: none"> ▪ Vulnerable/disadvantaged individuals/groups will be taken into consideration in terms of factors such as gender, age, disability, poverty, and economic disadvantage, and it is considered that such disadvantaged people will not be subject to significant impacts due to the project activities.
<ul style="list-style-type: none"> ▪ Income loss 	<ul style="list-style-type: none"> ▪ Relevant impacts and their measure to mitigate possible income loss on especially vulnerable groups (including Yoruks) are given LARAP, and it will be implemented. ▪ In case of encountering any unexpected impacts, measurements on livelihood restoration and / or compensation should be evaluated in parallel to income losses of project affected peoples.
<i>Labor and Working Conditions and Occupational Health and Safety</i>	
<ul style="list-style-type: none"> ▪ Working Conditions ▪ Protecting the workforce ▪ Occupational Health and Safety ▪ Workers Engaged by Third Parties and the Supply Chain 	<ul style="list-style-type: none"> ▪ OHS Management Plan will be implemented, and the workers will be trained on this Plan. ▪ Safe working environments will be created at the work sites. ▪ The Labor Management Plan will be implemented by the Project, including all contractors, sub-contractors, and whole supply chain companies. ▪ All necessary precautions will be taken in the project area to prevent fires. ▪ Labor Law and ILO International Regulations will be respected during all project activities. ▪ Employment of child labor and forced labor will be prevented. ▪ The Client and the contractor(s) will provide the awareness trainings to the personnel including the gender-based violence (GBV) and sexual exploitation abuse / sexual harassment (SEA/SH) risks.
<i>Health, Safety and Security of the Community</i>	
<ul style="list-style-type: none"> ▪ Impacts/risks related to traffic and transport ▪ Community health, safety and security risks ▪ GBV and SEA/SH risks 	<ul style="list-style-type: none"> ▪ The Traffic Management Plan will be implemented to minimize potential traffic-related impacts on the workers and nearby settlements areas and the personnel will be trained on the plan. ▪ A functional and effective Grievance Mechanism (GM) will be implemented to provide a sensitive approach to the GBV and SEA/SH related complaints.

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Potential Impacts	Mitigation Measures
	<ul style="list-style-type: none"> ▪ Community Health, Safety, and Security Management Plan will be implemented, and the personnel will be trained in this management plan. ▪ Security personnel will be employed to regularly monitor the facility and its surroundings.

5. STAKEHOLDER ENGAGEMENT AND GRIEVANCE MECHANISM

5.1. Stakeholder Engagement Activities

The main goal of the stakeholder engagement is to ensure that all relevant stakeholders (individuals, groups and organizations) affected by and/or interested in the Project are engaged in project activities, have information at all phases of the project, express their expectations and concerns, and establish an open communication channel with stakeholders in the activities carried out by the Client.

Local communities living in settlements close to the Project sites (Yukarıburnaz Neighborhood and Hürriyet Neighborhood) and employees of the Project (including contractors / subcontractors) are identified as project affected parties (PAPs).

During the ESIA studies consultations and interviews have been conducted with the stakeholders. Accordingly, the specific needs of the local communities and engagement methods have been determined and a project-specific stakeholder engagement program and Stakeholder Engagement Plan (SEP) has been prepared. This SEP will be implemented during the lifecycle of the Project starting from the pre-construction to the end of decommissioning/closure phase.

5.2. Grievance Mechanism

Grievance mechanism is an integral part of effective stakeholder engagement. For the project, an effective and accessible grievance mechanisms will be established both for the internal stakeholders (Project workers including contractors/subcontractors) and external stakeholders (local communities, administrations, non-governmental organizations etc.).

The grievance mechanism consists of the following steps:

- 1) **Receiving and registering the grievance** through Complaint Register Form (see Appendix-1).
- 2) **Evaluation of the grievance** within ten (10) business days.
- 3) **Solution of the grievance** by taking necessary reparative actions with the satisfaction of the complainant.
- 4) **Closing of the grievance** with the evidence of the actions taken and signing the grievance closure protocol by the Client/Contractor and the complainant (see Appendix-2)

Contact information of the Project will be provided through public information meetings, Project brochures and the Project website to raise awareness and provide transparency on how stakeholders can raise their grievances. Some ways for stakeholders to formally voice their grievances, suggestions, requests, and feedback are given in the following table.

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Table 3. Information Disclosure and Communication Channels of the Project

IC ENTERRA RENEWABLE ENERGY	
Project Website	https://www.icenterra.com.tr/gunes-santralleri/hatay-erzin-ges
Grievance Webpage	https://www.icenterra.com.tr/bize-ulasin
Physical Address	Kocatepe Mah. Kızılırmak Cad. No: 31-33 İç Kapı No: 20 Çankaya / Ankara
E-mail Address	bilgi@icenterra.com.tr
Phone Number	+90 312 285 83 63

The Project-Affected People's Mechanism (PPM) has been established by the AIIB to provide an opportunity for an independent and impartial review of submissions from Project-affected people who believe they have been or are likely to adversely affected by AIIB's failure to implement its ESP in situations when their concerns cannot be addressed satisfactorily through the Project-level Grievance Redress Mechanism (GRM) or the processes of Bank Management. Information on the PPM is available at <https://www.aiib.org/en/policies-strategies/operational-policies/policy-on-the-project-affected-mechanism.html>. The PPM has a standardized optional PPM sample submission form to guide Requestors in preparing their submissions. The submission form is available on the PPM website at: [https://www.aiib.org/en/about-aiib/who-we\[1\]are/project-affected-peoples-mechanism/submission/index.html](https://www.aiib.org/en/about-aiib/who-we[1]are/project-affected-peoples-mechanism/submission/index.html).

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APPENDIX-1: Complaint Register Form

ŞİKAYET KAYIT FORMU COMPLAINT REGISTER FORM		
Şikayetin Alındığı Yer Location of Complaints Received		Tarih Date
Alan Yetkilinin Adı Name of Person In Charge		Şikayet Kayıt No/ Complaint Register Number
Şikayete Konu Alanın Koordinatları/ Coordinates of the Area Subject to Complaint		
Şikayet Sahibi Hakkında Bilgi Complainant Info Şikayet Sahibi kimlik bilgilerini vermeden anonim olarak doldurabilir, ancak kendisine geri dönüş şeklini bu formda belirtmesi gerekmektedir. The Complainant may submit application anonymously, however in this form the Complainant should indicate the feedback mechanism to respond.		
Ad Soyad Name Surname		Şikayetin Geliş Yolu Form of Complaint
TC Kimlik No/ Identification Number		Telefon- Ücretsiz hat Phone –Free phone line <input type="checkbox"/>
Telefon/ E-Posta Telephone/ E-mail		İstişare Toplantısı Consultation meeting <input type="checkbox"/>
Mahalle-Köy-İlçe-İl Neighborhood-Village –District - Province		Dilekçe Petition <input type="checkbox"/>
Posta Kodu Postal Code		Diğer Other <input type="checkbox"/>
Şikayet Detayları Details of Complaint		
Şikayet Konusu Complaint		
Şikayet sahibi tarafından talep edilen çözüm Solution requested by the Complainant		
Şikayeti Alan Yetkilinin Ad Soyad ve İmzası / Şikayet Sahibinin Ad Soyad ve İmzası Name Surname and Signature of the Person In Charge / Name Surname and Signature of Complainant		

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APPENDIX-2: Complaint Closure Form

ŞİKAYET KAPATMA FORMU <i>COMPLAINT CLOSURE FORM</i>	
Şikayet Kapatma Numarası: <i>Complaint Closure Number</i>	
Alınması Gereken Acil Önlemleri Tanımlayın: <i>Define Urgent Actions to be Taken:</i>	
Alınması Gereken Uzun Vadeli Önlemleri Tanımlayın (Gerekli İse): <i>Identify Long-Term Actions to Be Taken (If Necessary):</i>	
Tazminat Talebi Bulunuyor Mu? <i>Is There a Claim for Compensation?</i>	Evet / Yes <input type="checkbox"/> Hayır / No <input type="checkbox"/>
Düzeltilici Faaliyetin Kontrolü ve Kararı <i>Control and Decision of Reparative Action</i>	
Düzeltilici Faaliyetin Aşamaları <i>Phases of Reparative Action</i>	Verilen Sürenin Sona Erdiği Tarih ve Yetkili Kuruluşlar <i>The Expiry Date of the Given Period and Authorized Institutions</i>
1.	1.
2.	2.
3.	3.
4.	4.
5.	5.